



BUILDING & SAFETY
 8353 SIERRA AVE, FONTANA, CA 92335
 (909) 350-7640
 + FAX: (909) 350-7676

**Solar PV Standard Plan – Simplified
 Microinverter and ACM Systems for
 One- and Two-Family Dwellings
 (10 KW or Less)**

FORM PV 4

Use this plan ONLY for systems using utility-interactive Microinverters or AC Modules (ACM), with a maximum of 3 branch circuits, one PV module per inverter and with PV module ISC maximum of 10-A DC. This plan is not intended for bipolar systems, hybrid systems or systems that utilize storage batteries, charge controllers, trackers, more than two inverters or more than one DC combiner (non-inverter-integrated) per inverter. Systems must be in compliance with current 2013 California Building Standards Code and City of Fontana amendments. Other Articles of the 2013 California Electrical Code (CEC) shall apply as specified in 690.3.

MANUFACTURER’S SPECIFICATION SHEETS MUST BE PROVIDED for proposed inverters, modules, combiner/junction boxes and racking systems. Installation instructions for bonding and grounding equipment shall be provided, Building and Safety may require additional details. Listed and labeled equipment shall be installed and used in accordance with any instructions included in the listing or labeling (CEC 110.3). Equipment intended for use with PV system shall be identified and listed for the application (CEC 690.4[D]).

Job Address: _____

Contractor/Owner Builder: _____

Signature: _____ Date: _____ Phone: _____

GENERAL REQUIREMENTS AND SYSTEM INFORMATION

Microinverter

A C Module (ACM)

Number of PV modules installed: _____

Number of ACMs installed: _____

Number of Microinverters installed: _____

Note: Listed Alternating-Current Module (ACM) is defined in CEC 690.2 and installed per CEC 690.6

1. Number of Branch Circuits, 1, 2 or 3: _____

2. Actual number of Microinverters or ACMs per branch circuit: 1 _____ 2. _____ 3. _____

3. Total AC system power rating = (Total Microinverters or ACMs) * (AC inverter power output) = _____ Watts

MICROINVERTER OR ACM INFORMATION AND RATINGS

Microinverters with ungrounded DC inputs shall be installed in accordance with CEC 690.35. Microinverter or ACM

Manufacturer: _____

Model: _____

1. Rated (continuous) AC output power: _____ Watts
2. Nominal AC voltage rating: _____ Volts
3. Rated (continuous) AC output current: _____ Amps

If installing ACMs, skip [STEP 4]

4. Maximum DC input voltage rating: _____ Volts (limited to 79 V, otherwise use the Comprehensive Standard Plan)
5. Maximum AC output overcurrent protection device (OCPD) _____ Amps
6. Maximum number of Microinverters or ACMs per branch circuit: _____

PV MODULE INFORMATION

(If installing ACMs, skip to Branch Circuit Output Information)

PV Module Manufacturer: _____

Model: _____

Module DC output power under standard test conditions (STC) = _____ Watts

1. Module VOC at STC (from module nameplate): _____ Volts
2. Module ISC at STC (from module nameplate): _____ Amps
3. Adjusted PV Module DC voltage at minimum temperature = [Table 1] _____ [cannot exceed max rating]

Table 1. Module Voc at STC Based on Inverter Maximum DC Input Voltage Derived from CEC 690.7																
Microinverter Max. DC Input [STEP 2.4] (Volts)	34	37	40	43	46	49	52	55	58	61	64	67	70	73	76	79
Max. Module VOC @ STC, 1.12(Volts)	30.4	33.0	35.7	38.4	41.1	43.8	46.4	49.1	51.8	54.5	57.1	59.8	62.5	65.2	67.9	70.5

BRANCH CIRCUIT OUTPUT INFORMATION

Fill in [Table 3] to describe the branch circuit inverter output conductor and OCPD size. Use [Table 2] for determining the OCPD and Minimum Conductor size.

Table 2. Branch Circuit OCPD and Minimum Conductor Size*				
Circuit Current (Amps)	Circuit Power (Watts)	OCPD (Amps)	Minimum Conductor Size (AWG)	Minimum Metal Conduit Size for 6 Current Carrying Conductors
12	2880	15	12	¾"
16	3840	20	10	¾"
20	4800	25	8	1"
24	5760	30	8	1"

*CEC 690.8 and 210.19 (A)(1) Factored in Table 2, Conductors are copper, insulation must be 90°C wet-rated. Table 2 values are based on maximum ambient temperature of 69°C, which includes 22°C adder, exposed to direct sunlight, mounted > 0.5 inches above rooftop, ≤ 6 current carrying conductors (3 circuits) in a circular raceway. Otherwise use Comprehensive Standard Plan.

Table 3. PV Array Configuration Summary			
	Branch 1	Branch 2	Branch 3
Number of Microinverters or ACMS [STEP 1]			
Selected Conductor Size [Table 2] (AWG)			
Selected Branch and Inverter Output OCPD [Table 2]			

SOLAR LOAD CENTER (IF USED)

- Solar Load Center is to have a bus bar rating not less than 100 Amps. Otherwise use Comprehensive Standard Plan.
- Circuit Power see [STEP 1] = _____ Watts
- Circuit Current = (Circuit Power) / (AC voltage) = _____ Amps

Table 4. Solar Load Center and Total Inverter Output OCPD and Conductor Size**				
Circuit Current (Amps)	Circuit Power (Watts)	OCPD (Amps)	Minimum Conductor Size (AWG)	Minimum Metal Conduit Size
24	5760	30	10	½"
28	6720	35	8	¾"
32	7680	40	8	¾"
36	8640	45	8	¾"
40	9600	50	8	¾"
41.6	≤ 10000	60	6	¾"

POINT OF CONNECTION TO UTILITY

1. Load Side Connection only! Otherwise use the Comprehensive Standard Plan.
2. Is the PV OCPD positioned at the opposite end from input feeder location or main OCPD location?
 Yes No (If No, then use 100% row in Table 5 for center fed panels)
3. Per 705.12(D)(2): $(\text{Combined inverter output OCPD size} + \text{Main OCPD size}) \leq [\text{bus bar size} \times (100\% \text{ or } 120\%)]$

Table 5. Maximum Combined Inverter Output Circuit OCPD

Bus bar Size (Amps)	100	125	125	200	200	200	225	225	225
Main OCPD (Amps)	100	100	125	150	175	200	175	200	225
Maximum Combined Inverter OCPD with 120% of bus bar rating (Amps)	20	50	25	60†	60†	40	60†	60†	45
Maximum Combined Inverter OCPD with 100% of bus bar rating (Amps)	0	25	0	50	25	0	50	25	0

†This plan limits the maximum system size to less than 10 kW, therefore the OCPD size is limited to 60 A. Reduction of Main Breaker is not permitted with this plan.

GROUNDING AND BONDING

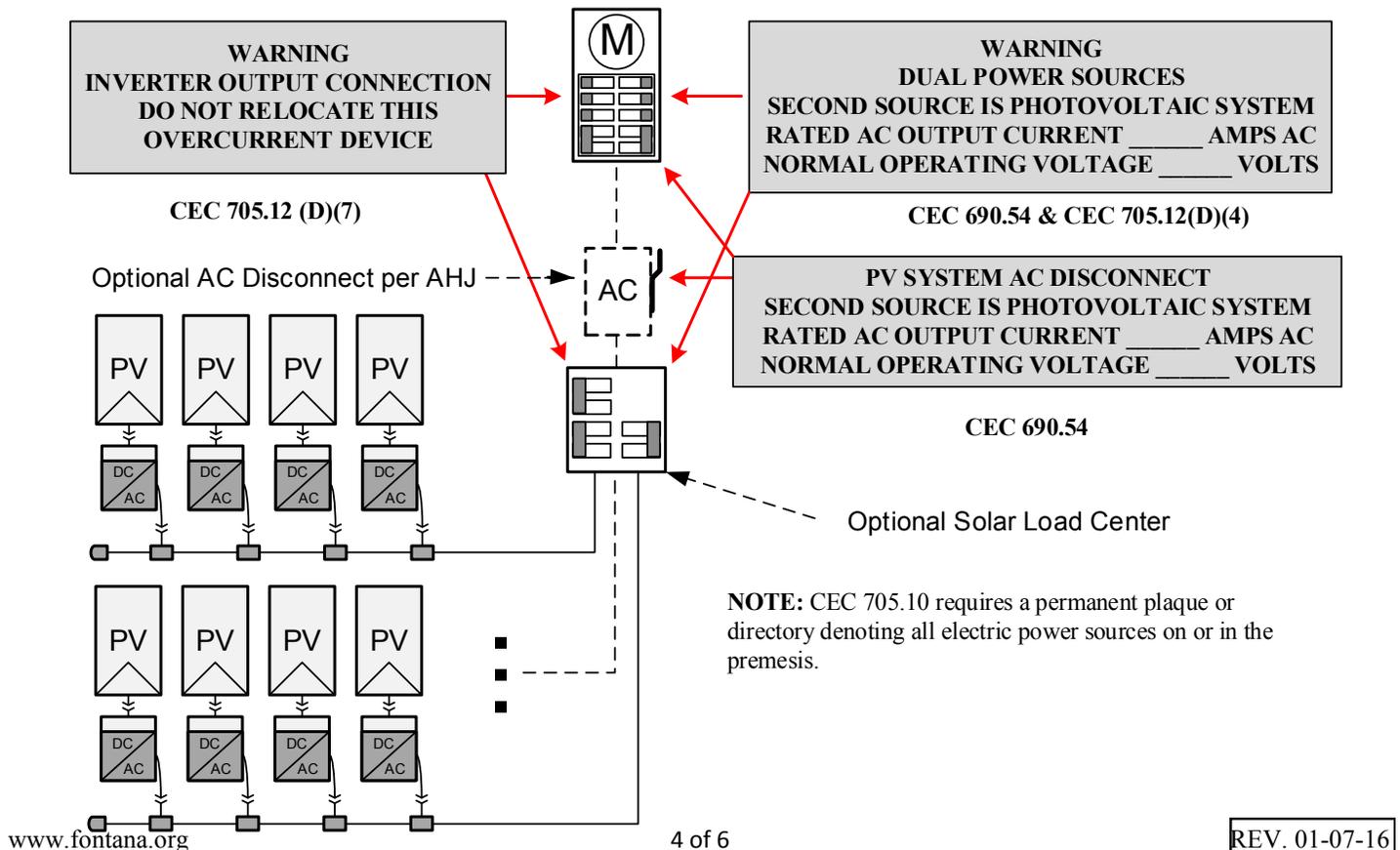
Check one of the boxes for whether system is grounded or ungrounded: Grounded Ungrounded

For Microinverters with a grounded DC input, systems must follow the requirements of GEC (CEC 690.47) and EGC (CEC 690.43).

For ACM systems and Microinverters with ungrounded a DC input follow the EGC requirements of (CEC 690.43).

MARKINGS

Informational note: ANSI Z535.4 provides guidelines for the design of safety signs and labels for application to products. A phenolic plaque with contrasting colors between the text and background would meet the intent of the code for permanency. No type size is specified, but 20 point (3/8") should be considered the minimum.



Solar PV Standard Plan — Simplified Central/String Inverter Systems for One- and Two-Family Dwellings

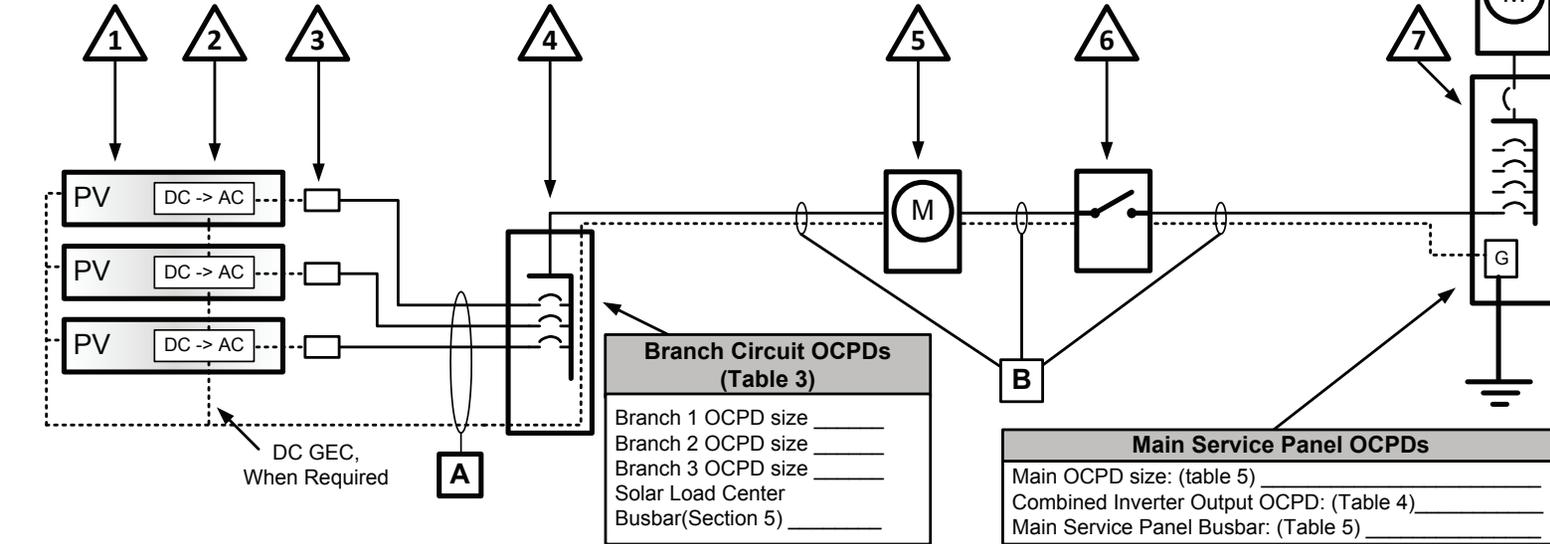
9. Single-Inverter Line Diagram

Equipment Schedule			
△ TAG	DESCRIPTION: (Provide model # if provided)		
1	Solar PV Module or ACM:		
2	Microinverter (if not ACM):		
3	Junction Box (es):		
4	Solar Load Center:	Yes	No
5	Performance Meter:	Yes	No
6	Utility External Disconnect Switch :	Yes	No
7	Main Electrical Service Panel:	Existing	New

Single-Line Diagram for Microinverters or ACMs

Check a box for dc system grounding: Grounded, Ungrounded
 For ungrounded dc power systems, EGC is required
 For grounded dc power systems, GEC & EGC are required
 Refer to CEC 250.120 for EGC installation & Table 250.122 for sizing

5 of 6

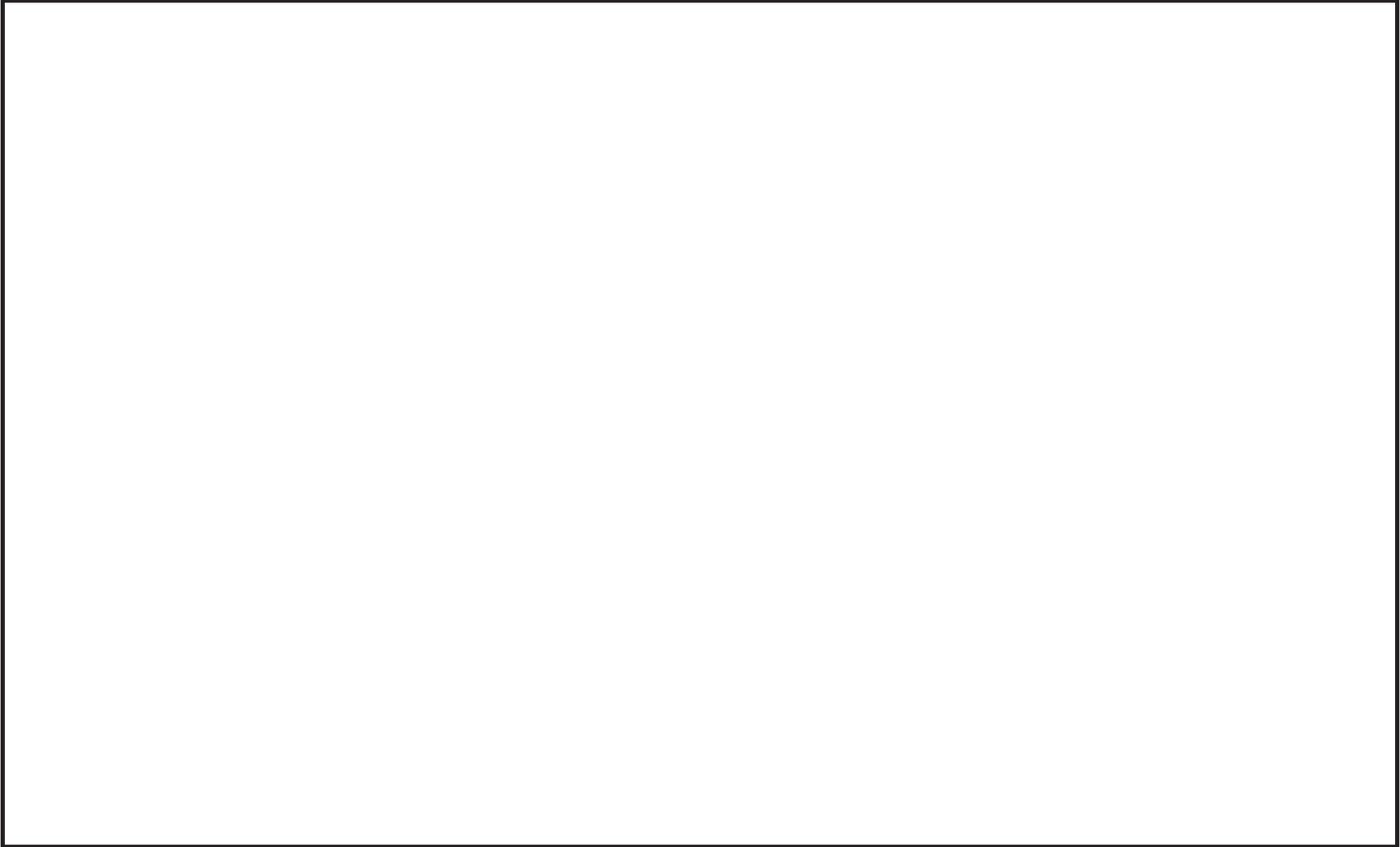


Conductor, Cable and Conduit Schedule					
□ TAG	Description and Conductor Type: (Table 3)	Conductor Size	Number of Conductors	Conduit/ Conductor/ Cable Type	Conduit Size
A	Current-Carrying Conductors: (for each branch circuit)				
	EGC:				
	GEC (when required):				
B	Current-Carrying Conductors:				
	EGC:				
	GEC (when required):				

SOLAR PV STANDARD PLAN — SIMPLIFIED

Microinverter and ACM Systems for One- and Two-Family Dwellings

ROOF LAYOUT PLAN



Items required: roof layout of all panels, modules, clear access pathways and approximate locations of electrical disconnecting means and roof access points.